

C+ office Dallas, TX; in addition, includes all Multifamily Asset Management and Asset Disposition functions for C+ offices Albuquerque, NM and Dallas, TX; and includes all Multifamily Asset Disposition functions for A offices Little Rock, AR and San Antonio, TX, and all Multifamily Asset Management functions for C+ office Shreveport, LA)."'

Therefore, authority over the single family housing program functions listed within the redelegation at 59 FR 62739, for the geographic area of the Dallas field office, is redelegated to the Fort Worth, Texas Office of Housing Director.

Authority: Section 7(d), Department of Housing and Urban Development Act, 42 U.S.C. 3535(d).

Nicolas P. Retsinas,
Assistant Secretary for Housing—Federal
Housing Commissioner.
[FR Doc. 96-16233 Filed 6-25-96; 8:45 am]
BILLING CODE 4210-27-M

DEPARTMENT OF THE INTERIOR

Performance Review Board Appointments

AGENCY: Department of the Interior.

ACTION: Notice of Performance Review Board Appointments.

SUMMARY: This notice provides the names of individuals who have been appointed to serve as members of the Department of the Interior Performance Review Board. The publication of these appointments is required by Section 405(a) of the Civil Service Reform Act of 1978 (P.L. 95-454, 5 U.S.C. 4314(c)(4)).

DATES: The appointments are effective June 26, 1996.

FOR FURTHER INFORMATION CONTACT: Dolores Chacon, Acting Director of Personnel, Office of the Secretary, Department of the Interior, (1849 C Street, N.W., Washington, D.C. 20240, Telephone Number: (202) 208-6403.

Department of the Interior SES
Performance Review Board—1995

Carolita Kallaur, Chair, Minerals
Management Service (Career
Appointee)

May Josie Blanchard, Office of Surface
Mining Reclamation and Enforcement
(Career Appointee)

Robert Stanton, National Park Service
(Career Appointee)

Robert E. Doyle, Jr., Bureau of Land
Management (Career Appointee)

Judy R. Harrison, Office of the Inspector
General (Career Appointee)

Hilda Manuel, Bureau of Indian Affairs
(Career Appointee)

Dated: June 17, 1996.

Dolores Chacon,

Acting Director of Personnel.

[FR Doc. 96-16193 Filed 6-25-96; 8:45 am]

BILLING CODE 4310-10-M

Bureau of Land Management

[UT-920-06-1320-00]

AGENCY: Bureau of Land Management,
Utah.

ACTION: Notice of Public Hearing and
Call for Public Comment on Fair Market
Value and Maximum Economic
Recovery; Coal Lease Application UTU-
73975.

SUMMARY: The Bureau of Land
Management (BLM) announces a public
hearing on the Environmental
Assessment (EA) for a proposed coal
lease sale and requests public comment
on the fair market value of certain coal
resources it proposes to offer for
competitive lease sale. The lands
included in coal lease application UTU-
73975 are located in Carbon County,
Utah, approximately 10 miles north of
Price, Utah on public land and are
described as follows:

T. 12 S., R. 9 E., SLM,

Sec. 25, lots 1-4, W $\frac{1}{2}$ E $\frac{1}{2}$, W $\frac{1}{2}$;

Sec. 26, E $\frac{1}{2}$ E $\frac{1}{2}$.

T. 12 S., R. 10 E., SLM

Sec. 28, E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$,

W $\frac{1}{2}$ SW $\frac{1}{4}$;

Sec. 29, N $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$,

E $\frac{1}{2}$ SE $\frac{1}{4}$;

Sec. 30, lots 1-4, NE $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$, N $\frac{1}{2}$ SE $\frac{1}{4}$,

SW $\frac{1}{4}$ SE $\frac{1}{4}$.

Containing 2,299.4 acres more or less.

Three economically minable coal
beds, the C Seam, Kenilworth, and D
Seams are found in this tract. Seams are
all greater than 6 feet in thickness. This
tract contains an estimated 20 to 30
million tons of recoverable high-volatile
B bituminous coal. The range of coal
quality in the seams on an as received
basis is as follows: 12,685-12,805 BTU/
lb., 3.23-4.23 percent moisture, .34-.44
percent sulfur, 5.36- 6.9 percent ash,
46.57-49.08 percent fixed carbon, and
41.89-42.27 percent volatile matter. The
public is invited to the hearing to make
public or written comments on the EA
concerning the proposal to lease the
Willow Creek Tract, and also to submit
comments on the fair market value
(FMV) and the maximum economic
recovery (MER) of the tract.

SUPPLEMENTARY INFORMATION: In
accordance with Federal coal
management regulations 43 CFR 4322
and 4325, a public hearing shall be held

on the proposed sale to allow public
comment on and discussion of the
potential effects of mining and proposed
lease. Not less than 30 days prior to the
publication of the notice of sale, the
Secretary shall solicit public comments
on fair market value appraisal and
maximum economic recovery and on
factors that may affect these two
determinations. Proprietary data marked
as confidential may be submitted to the
Bureau of Land Management in
response to this solicitation of public
comments. Data so marked shall be
treated in accordance with the laws and
regulations governing the
confidentiality of such information. A
copy of the comments submitted by the
public on fair market value and
maximum economic recovery, except
those portions identified as proprietary
by the author and meeting exemptions
stated in the Freedom of Information
Act, will be available for public
inspection at the Bureau of Land
Management, Utah State Office during
regular business hours (8:00 a.m. to 4:00
p.m.) Monday through Friday.
Comments on fair market value and
maximum economic recovery should be
sent to the Bureau of Land Management
and should address, but not necessarily
be limited to, the following information:

1. The quality and quantity of the coal
resource.

2. The mining method or methods
which would achieve maximum
economic recovery of the coal,
including specifications of seams to be
mined and the most desirable timing
and rate of production.

3. The quantity of coal.

4. If this tract is likely to be mined as
part of an existing mine and therefore be
evaluated on a realistic incremental
basis, in relation to the existing mine to
which it has the greatest value.

5. If this tract should be evaluated as
part of a potential larger mining unit
and evaluated as a portion of a new
potential mine (i.e., a tract which does
not in itself form a logical mining unit).

6. The configuration of any larger
mining unit of which the tract may be
a part.

7. Restrictions to mining which may
affect coal recovery.

8. The price that the mined coal
would bring when sold.

9. Costs, including mining and
reclamation, of producing the coal and
the time of production.

10. The percentage rate at which
anticipated income streams should be
discounted, either in the absence of
inflation or with inflation, in which case
the anticipated rate of inflation should
be given.